



QUALIFICATIONS

Richard D. Dickerson P. E. Chief Executive Officer

EDUCATION

- Wellston High School 1976
- Ohio University, Bachelor of Science Civil Engineering, summa cum laude1980
- Outstanding Undergraduate College of Engineering and Technology, Civil Engineering

ORGANIZATIONS

- Ohio Gas Association, Board of Directors, Chairman of Affiliates Committee
- Pennsylvania Gas Association
- Kentucky Gas Association
- Midwest Energy Association
- Industrial Energy Users
- American Society of Highway Engineers, Past President
- American Society of Civil Engineers, Ohio Univ. Chapter Past President
- Tau Beta Pi - National Engineering Honor Society

GENERAL BACKGROUND

Mr. Dickerson has been in natural gas operations for 26 years. Through increasing levels of responsibility at Columbia Gas of Ohio he planned, directed and coordinated all engineering operations in their central Ohio district. It was his responsibility to see that his staff provided the required knowledge and services for the planning, design, contracting, construction, operation and maintenance of pipelines and related facilities. In addition he was responsible for the selection of equipment and materials to meet specified operating requirements in the most economical manner in conformance with all codes, standards and recognized engineering practices. In 1994 he founded Utility Technologies International Corporation.

Mr. Dickerson is a registered professional engineer in the state of Ohio, Reg. # E-50139.

EXPERIENCE

Operations Engineer, Columbia Gas 1979 to 1985

As an Operations engineer he studied existing pipeline systems to maximize system capacity while keeping capital investment at a minimum and assuring adequate service to customers. Prepared capital budgets and assisted with O&M budget development. Advised on leakage control programs. Assisted with the design of cathodic protection systems. Maintained familiarity with various governmental codes and regulations. Maintained knowledge of new materials and proper use thereof. Studied field operating techniques and helped develop improved work techniques. Assisted in the development of training programs. Recommended

areas where telemetering and telecontrol was cost effective. Worked with governmental agencies in highway, sewer, water or urban renewal projects and private property owners to avoid conflicts with natural gas facilities and/or plans relocations to accommodate the proposed improvements when conflicts couldn't be avoided. Made sure that all maps and records are accurate. Planned extensions and replacements to existing systems to provide for growth and system upgrading. Oversaw preparation of peak day maps and reports. Reviewed regulator station records and reports. Determined systems MAOP's. Determined gas lost during construction and dig-ins. Worked with right-of way and land agents in securing routes for new construction.

Developed training programs and module for plant construction and maintenance crews. Instructed classes at System Headquarters. Established "Distribution Company Transmission Line" procedures. Developed guidelines for Columbia Strategic Mapping Program for both facilities planning and growth monitoring. Designed and coordinated the construction of over 300,00 feet of pipe/year for new business, leakage replacement and relocation projects.

Supervisor of Engineering, Columbia Gas 1985 to 1994

Oversaw direction of the following major pipeline projects:

Honda 8"	53,000'	\$1,100,000
Muirfield	24,000'	\$ 330,000
Donegal Cliffs	11,000'	\$ 200,000
Olentangy Ridge	13,000'	\$ 190,000
Honda 1.6"	24,000'	\$1,420,000
London Corr. Inst.	12,000'	\$ 294,000
Mt. Vic./E. Lib.	90,000'	\$3,500,000
South Supply Line	65,000	\$6,500,000

In addition to the above, had responsibility for plant office operations, regulation, engineering services and all aspects of plant operation, maintenance and construction. His staff consisted of a Plant Office Supervisor, a Plant Regulation Supervisor, four Operations Engineers, and five Operations Technicians. He had line responsibility for 19 manual, 13 clerical and 11 exempt employees. He prepared budgets of over \$27,000,000 for capital construction and \$11,500,00 for operations and maintenance. Through the coordinated efforts of his employees he was responsible for the design and construction of over 700,000 feet of main per year.

Chief Executive Officer, Utility Technologies International Corporation 1994 to Present

In 1994 Mr. Dickerson started UTI Corporation. This company provides a broad range of services to

the natural gas industry. Their customers consist of gas distribution companies, master meter operators and industrial customers. Services include design, planning and managing all aspects of natural gas projects, as well as all facets of natural gas operations. Assisting operators in all phases of code compliance to the Pipeline Safety Rules and Regulations is a very important segment of UTI's business.

In 1995 Mr. Dickerson won a national award sponsored by Automatic ID News for a project he developed using bar code technology. His article about that project was published in the sponsoring trade journal.

FORMAL TRAINING

Operator Qualification Training.....	2001, 2002, 2003
Appalachian Underground Corrosion Short Course,	5/94, 95, 96, 97, 98, 99, 2000
PUCO Welding Seminar.....	2000
Appalachian Measurement Short Course.....	9/99
Tie-ins, Bypassing, and Purging.....	2/98
Recognizing Drug and Alcohol Problems	96, 97, 98, 99
OGA Technical Seminar.....	1994 to 2008
PUCO, Master meter Seminar.....	1996, 1997
AUCSC, Advance.....	5/95
Dept. of Trans. Pipeline Safety.....	2/95
Expert Witness.....	2/94
Time Management.....	10/93
Unsafe Situations.....	6/93
Introduction to OS/2.....	3/93
Capital Budgeting.....	2/93
Work Management System.....	6/92
American with Disabilities Act.....	5/92
Customer Relations.....	3/92
Coaching Employees.....	6/91
DOT Anti Drug Plan Regulations.....	8/90
Using Dbase IV.....	5/90
Acceptable Survey Methods.....	3/90
Employee Assistance.....	2/90
Hazard Communications.....	9/88
Effective Writing.....	8/88
Accident Investigation.....	10/87
Drug and Alcohol Assistance.....	9/87
Pay for Performance.....	8/87
Speakers Bureau Training.....	9/85
Regulator Fundamentals.....	6/84
Appalachian Underground Corrosion Short Course, Advance.....	5/84
Appalachian Underground Corrosion Short Course, Intermediate.....	5/83
Appalachian Underground Corrosion Short Course, Basic.....	5/82
Advanced CMS.....	10/82
App. Gas Measurement Short Course.....	9/82
Fire Control.....	10/81
Service Supervisor.....	11/80
Ess. Elements of Regulation Control.....	11/80
Pilot Loaded Regulators.....	11/80